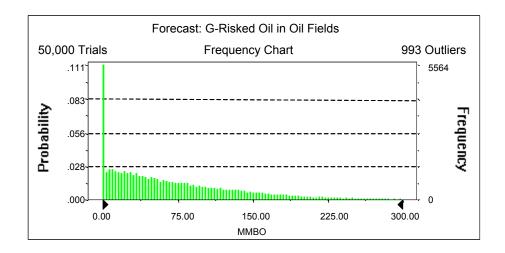
# Forecast: Geologic-Risked Oil in Undiscovered Oil Fields

# Summary:

Display range is from 0.00 to 300.00 MMBO Entire range is from 0.00 to 786.78 MMBO After 50,000 trials, the standard error of the mean is 0.35

Statistics:	<u>Value</u>
Trials	50000
Mean	78.69
Median	57.50
Mode	0.00
Standard Deviation	77.35
Variance	5,982.29
Skewness	1.63
Kurtosis	6.73
Coefficient of Variability	0.98
Range Minimum	0.00
Range Maximum	786.78
Range Width	786.78
Mean Standard Error	0.35



# Forecast: Geologic-Risked Oil in Undiscovered Oil Fields (cont'd)

# Percentiles:

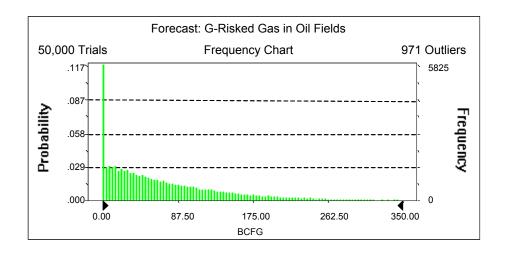
<u>Percentile</u>	MMBO
100%	0.00
95%	0.00
90%	0.00
85%	7.82
80%	13.81
75%	20.27
70%	26.87
65%	33.77
60%	41.00
55%	49.13
50%	57.50
45%	66.77
40%	77.07
35%	87.80
30%	100.54
25%	114.85
20%	131.77
15%	152.18
10%	181.41
5%	231.16
0%	786.78

# Forecast: Geologic-Risked Gas in Undiscovered Oil Fields

# Summary:

Display range is from 0.00 to 350.00 BCFG Entire range is from 0.00 to 959.60 BCFG After 50,000 trials, the standard error of the mean is 0.40

Statistics:	<u>Value</u>
Trials	50000
Mean	83.25
Median	56.30
Mode	0.00
Standard Deviation	90.17
Variance	8,129.94
Skewness	2.13
Kurtosis	9.84
Coefficient of Variability	1.08
Range Minimum	0.00
Range Maximum	959.60
Range Width	959.60
Mean Standard Error	0.40



# Forecast: Geologic-Risked Gas in Undiscovered Oil Fields (cont'd)

# Percentiles:

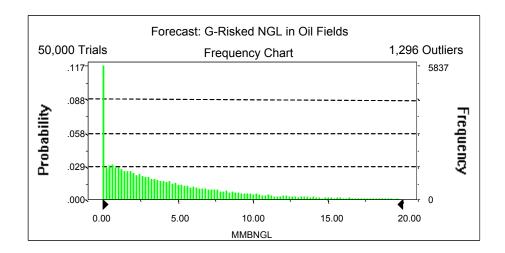
<u>Percentile</u>	BCFG
100%	0.00
95%	0.00
90%	0.00
85%	7.42
80%	13.37
75%	19.33
70%	25.86
65%	32.59
60%	39.80
55%	47.79
50%	56.30
45%	65.54
40%	76.03
35%	87.92
30%	101.37
25%	117.29
20%	135.85
15%	160.51
10%	196.84
5%	259.78
0%	959.60

# Forecast: Geologic-Risked NGL in Undiscovered Oil Fields

# Summary:

Display range is from 0.00 to 20.00 MMBNGL Entire range is from 0.00 to 68.38 MMBNGL After 50,000 trials, the standard error of the mean is 0.03

Statistics:	Value
Trials	50000
Mean	4.99
Median	3.27
Mode	0.00
Standard Deviation	5.64
Variance	31.84
Skewness	2.41
Kurtosis	12.36
Coefficient of Variability	1.13
Range Minimum	0.00
Range Maximum	68.38
Range Width	68.38
Mean Standard Error	0.03



# Forecast: Geologic-Risked NGL in Undiscovered Oil Fields (cont'd)

# Percentiles:

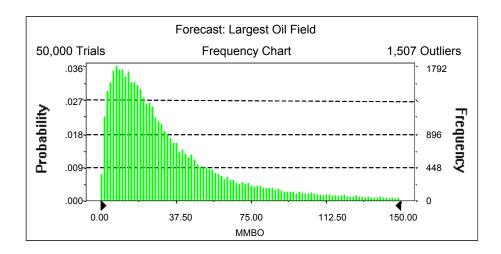
Percentile	MMBNGL
100%	0.00
95%	0.00
90%	0.00
85%	0.43
80%	0.76
75%	1.11
70%	1.48
65%	1.88
60%	2.30
55%	2.77
50%	3.27
45%	3.83
40%	4.45
35%	5.14
30%	5.95
25%	6.92
20%	8.09
15%	9.62
10%	11.89
5%	15.94
0%	68.38

# Forecast: Largest Undiscovered Oil Field

#### Summary:

Display range is from 0.00 to 150.00 MMBO Entire range is from 0.52 to 299.61 MMBO After 50,000 trials, the standard error of the mean is 0.18

Statistics:	<u>Value</u>
Trials	50000
Mean	38.61
Median	25.43
Mode	
Standard Deviation	41.02
Variance	1,682.59
Skewness	2.52
Kurtosis	11.14
Coefficient of Variability	1.06
Range Minimum	0.52
Range Maximum	299.61
Range Width	299.09
Mean Standard Error	0.18



# Forecast: Largest Undiscovered Oil Field (cont'd)

# Percentiles:

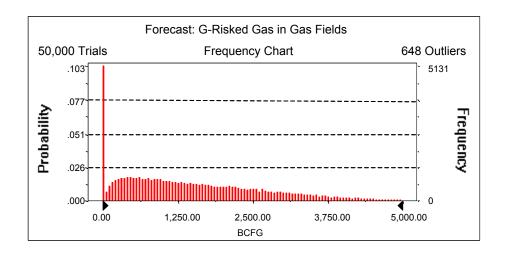
Percentile	MMBO
100%	0.52
95%	4.04
90%	6.44
85%	8.54
80%	10.66
75%	12.87
70%	15.06
65%	17.43
60%	19.87
55%	22.53
50%	25.43
45%	28.60
40%	32.31
35%	36.65
30%	41.87
25%	48.15
20%	56.48
15%	68.23
10%	86.26
5%	121.61
0%	299.61

# Forecast: Geologic-Risked Gas in Undiscovered Gas Fields

#### Summary:

Display range is from 0.00 to 5,000.00 BCFG Entire range is from 0.00 to 8,837.54 BCFG After 50,000 trials, the standard error of the mean is 5.66

Statistics:	<u>Value</u>
Trials	50000
Mean	1,545.41
Median	1,288.97
Mode	0.00
Standard Deviation	1,266.44
Variance	1,603,873.60
Skewness	0.91
Kurtosis	3.56
Coefficient of Variability	0.82
Range Minimum	0.00
Range Maximum	8,837.54
Range Width	8,837.54
Mean Standard Error	5.66



# Forecast: Geologic-Risked Gas in Undiscovered Gas Fields (cont'd)

# Percentiles:

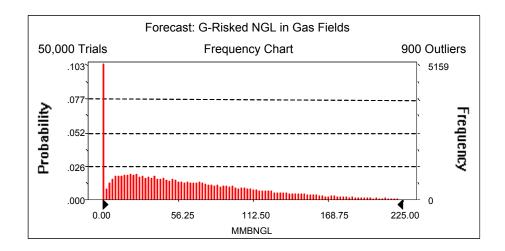
<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	240.93
80%	383.88
75%	522.23
70%	662.26
65%	808.38
60%	959.29
55%	1,116.40
50%	1,288.97
45%	1,471.04
40%	1,662.65
35%	1,866.24
30%	2,091.40
25%	2,325.76
20%	2,594.55
15%	2,922.48
10%	3,330.87
5%	3,951.48
0%	8,837.54

# Forecast: Geologic-Risked Liquids in Undiscovered Gas Fields

# Summary:

Display range is from 0.00 to 225.00 MMBNGL Entire range is from 0.00 to 509.88 MMBNGL After 50,000 trials, the standard error of the mean is 0.26

Statistics:	<u>Value</u>
Trials	50000
Mean	68.01
Median	54.77
Mode	0.00
Standard Deviation	58.54
Variance	3,426.85
Skewness	1.15
Kurtosis	4.49
Coefficient of Variability	0.86
Range Minimum	0.00
Range Maximum	509.88
Range Width	509.88
Mean Standard Error	0.26



# Forecast: Geologic-Risked Liquids in Undiscovered Gas Fields (cont'd)

# Percentiles:

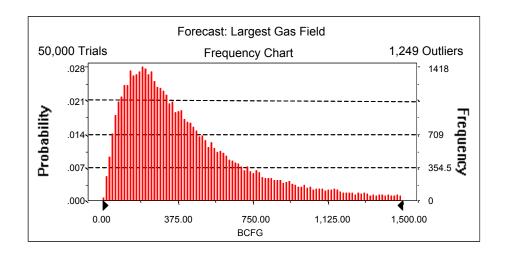
Percentile	MMBNGL
100%	0.00
	0.00
95%	
90%	0.00
85%	10.13
80%	16.24
75%	22.01
70%	27.84
65%	34.22
60%	40.55
55%	47.43
50%	54.77
45%	62.73
40%	71.21
35%	79.93
30%	89.94
25%	100.63
20%	113.14
15%	128.54
10%	149.60
5%	181.55
0%	509.88

# Forecast: Largest Undiscovered Gas Field

#### Summary:

Display range is from 0.00 to 1,500.00 BCFG Entire range is from 6.25 to 1,999.94 BCFG After 50,000 trials, the standard error of the mean is 1.63

Statistics:	<u>Value</u>
Trials	50000
Mean	452.11
Median	345.64
Mode	
Standard Deviation	364.20
Variance	132,639.19
Skewness	1.60
Kurtosis	5.67
Coefficient of Variability	0.81
Range Minimum	6.25
Range Maximum	1,999.94
Range Width	1,993.69
Mean Standard Error	1.63



# Forecast: Largest Undiscovered Gas Field (cont'd)

# Percentiles:

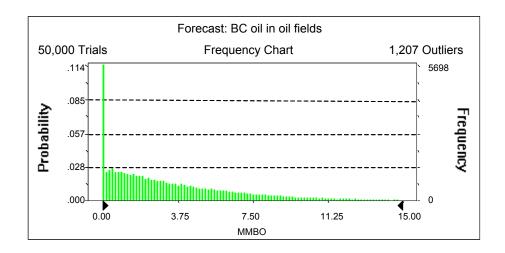
Percentile	<u>BCFG</u>
100%	6.25
95%	76.48
90%	110.53
85%	140.14
80%	168.25
75%	195.63
70%	222.12
65%	249.79
60%	279.49
55%	310.89
50%	345.64
45%	383.94
40%	424.71
35%	471.72
30%	526.95
25%	592.77
20%	674.07
15%	783.84
10%	945.60
5%	1,232.37
0%	1,999.94

# Forecast: Oil in Undiscovered Oil Fields in Big Cypress

# Summary:

Display range is from 0.00 to 15.00 MMBO Entire range is from 0.00 to 38.36 MMBO After 50,000 trials, the standard error of the mean is 0.02

Statistics:	<u>Value</u>
Trials	50000
Mean	3.94
Median	2.75
Mode	0.00
Standard Deviation	4.09
Variance	16.76
Skewness	1.89
Kurtosis	8.16
Coefficient of Variability	1.04
Range Minimum	0.00
Range Maximum	38.36
Range Width	38.36
Mean Standard Error	0.02



# Forecast: Oil in Undiscovered Oil Fields in Big Cypress (cont'd)

# Percentiles:

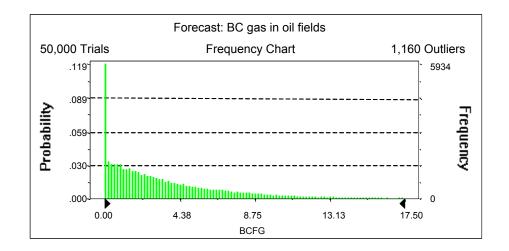
<u>Percentile</u>	MMBO
100%	0.00
95%	0.00
90%	0.00
85%	0.36
80%	0.65
75%	0.95
70%	1.26
65%	1.59
60%	1.95
55%	2.33
50%	2.75
45%	3.20
40%	3.70
35%	4.26
30%	4.89
25%	5.64
20%	6.53
15%	7.64
10%	9.21
5%	12.01
0%	38.36

# Forecast: Gas in Undiscovered Oil Fields in Big Cypress

#### Summary:

Display range is from 0.00 to 17.50 BCFG Entire range is from 0.00 to 62.06 BCFG After 50,000 trials, the standard error of the mean is 0.02

Statistics:	<u>Value</u>
Trials	50000
Mean	4.17
Median	2.69
Mode	0.00
Standard Deviation	4.76
Variance	22.69
Skewness	2.43
Kurtosis	12.41
Coefficient of Variability	1.14
Range Minimum	0.00
Range Maximum	62.06
Range Width	62.06
Mean Standard Error	0.02



# Forecast: Gas in Undiscovered Oil Fields in Big Cypress (cont'd)

# Percentiles:

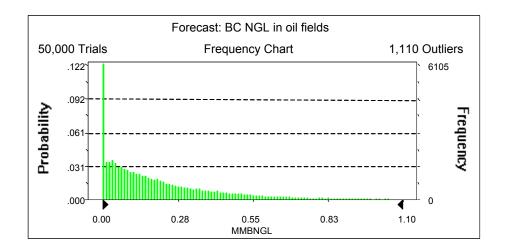
<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.34
80%	0.62
75%	0.91
70%	1.22
65%	1.54
60%	1.89
55%	2.28
50%	2.69
45%	3.14
40%	3.66
35%	4.26
30%	4.96
25%	5.76
20%	6.78
15%	8.08
10%	9.96
5%	13.44
0%	62.06

# Forecast: NGL in Undiscovered Oil Fields in Big Cypress

#### Summary:

Display range is from 0.00 to 1.10 MMBNGL Entire range is from 0.00 to 4.68 MMBNGL After 50,000 trials, the standard error of the mean is 0.00

Statistics:	<u>Value</u>
Trials	50000
Mean	0.25
Median	0.16
Mode	0.00
Standard Deviation	0.30
Variance	0.09
Skewness	2.74
Kurtosis	15.83
Coefficient of Variability	1.19
Range Minimum	0.00
Range Maximum	4.68
Range Width	4.68
Mean Standard Error	0.00



# Forecast: NGL in Undiscovered Oil Fields in Big Cypress (cont'd)

# Percentiles:

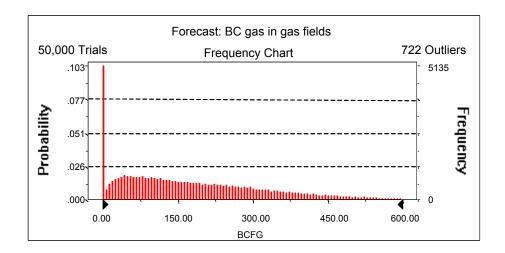
<u>Percentile</u>	<u>MMBNGL</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.02
80%	0.04
75%	0.05
70%	0.07
65%	0.09
60%	0.11
55%	0.13
50%	0.16
45%	0.18
40%	0.21
35%	0.25
30%	0.29
25%	0.34
20%	0.40
15%	0.48
10%	0.60
5%	0.82
0%	4.68

# Forecast: Gas in Undiscovered Gas Fields in Big Cypress

#### Summary:

Display range is from 0.00 to 600.00 BCFG Entire range is from 0.00 to 1,038.16 BCFG After 50,000 trials, the standard error of the mean is 0.69

Statistics:	<u>Value</u>
Trials	50000
Mean	185.41
Median	153.54
Mode	0.00
Standard Deviation	153.73
Variance	23,633.26
Skewness	0.97
Kurtosis	3.77
Coefficient of Variability	0.83
Range Minimum	0.00
Range Maximum	1,038.16
Range Width	1,038.16
Mean Standard Error	0.69



# Forecast: Gas in Undiscovered Gas Fields in Big Cypress (cont'd)

# Percentiles:

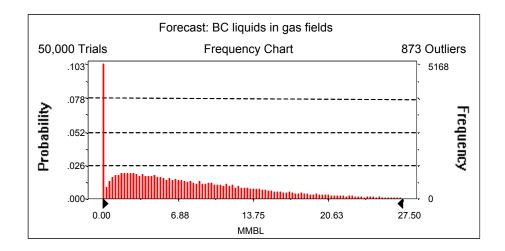
Percentile	BCFG
100%	0.00
95%	0.00
90%	0.00
85%	28.53
80%	45.41
75%	62.03
70%	78.83
65%	96.09
60%	113.92
55%	132.73
50%	153.54
45%	175.11
40%	197.77
35%	223.10
30%	249.05
25%	278.16
20%	310.77
15%	350.32
10%	100.77
5%	180.39
0% 1,0	038.16

# Forecast: Liquids in Undiscovered Gas Fields in Big Cypress

#### Summary:

Display range is from 0.00 to 27.50 MMBL Entire range is from 0.00 to 59.74 MMBL After 50,000 trials, the standard error of the mean is 0.03

Statistics:	<u>Value</u>
Trials	50000
Mean	8.16
Median	6.52
Mode	0.00
Standard Deviation	7.09
Variance	50.33
Skewness	1.20
Kurtosis	4.69
Coefficient of Variability	0.87
Range Minimum	0.00
Range Maximum	59.74
Range Width	59.74
Mean Standard Error	0.03



# Forecast: Liquids in Undiscovered Gas Fields in Big Cypress (cont'd)

# Percentiles:

Percentile	MMBL
100%	0.00
95%	0.00
90%	0.00
85%	1.20
80%	1.92
75%	2.61
70%	3.31
65%	4.07
60%	4.83
55%	5.63
50%	6.52
45%	7.46
40%	8.48
35%	9.58
30%	10.74
25%	12.03
20%	13.56
15%	15.43
10%	17.99
5%	21.94
0%	59.74

### **Assumptions**

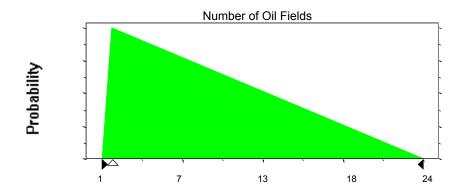
1

# **Assumption: Number of Undiscovered Oil Fields**

mangular distribution	with parameters:
Minimum	
Likaliaat	

Likeliest 2 Maximum 24

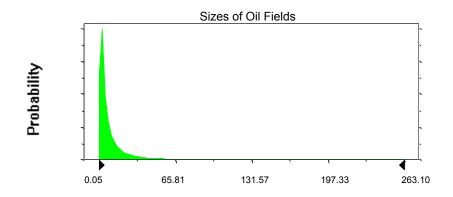
Selected range is from 1 to 24 Mean value in simulation was 9



#### **Assumption: Sizes of Undiscovered Oil Fields**

Lognormal distribution with param	eters:	Shifted parameters
Mean	9.87	10.37
Standard Deviation	26.02	26.02
Selected range is from 0.00 to 299 Mean value in simulation was 9.38		0.50 to 300.00 9.88

# Assumption: Sizes of Undiscovered Oil Fields (cont'd)



# Assumption: GOR in Undiscovered Oil Fields

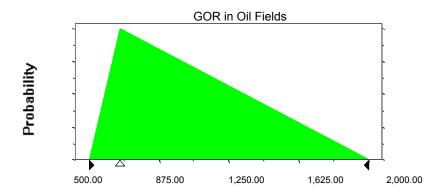
Triangular distribution with parameters:

 Minimum
 500.00

 Likeliest
 666.67

 Maximum
 2,000.00

Selected range is from 500.00 to 2,000.00 Mean value in simulation was 1,056.58



# Assumption: LGR in Undiscovered Oil Fields

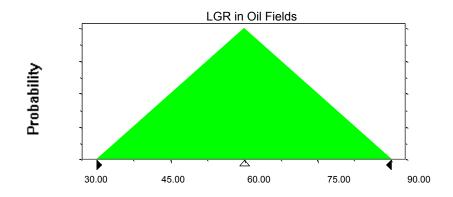
Triangular distribution with parameters:

 Minimum
 30.00

 Likeliest
 60.00

 Maximum
 90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 59.91



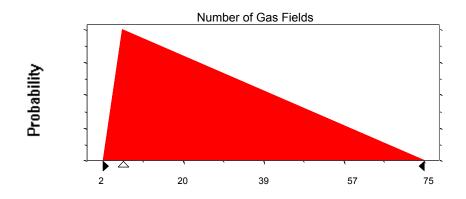
#### **Assumption: Number of Undiscovered Gas Fields**

Triangular distribution with parameters:

Minimum 2 Likeliest 7 Maximum 75

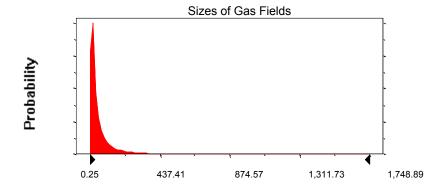
Selected range is from 2 to 75 Mean value in simulation was 28

# Assumption: Number of Undiscovered Gas Fields (cont'd)



# Assumption: Sizes of Undiscovered Gas Fields

Lognormal distribution with par	ameters:	Shifted parameters
Mean	62.24	65.24
Standard Deviation	173.64	173.64
Selected range is from 0.00 to 1,997.00		3.00 to 2,000.00
Mean value in simulation was 58.68		61.68

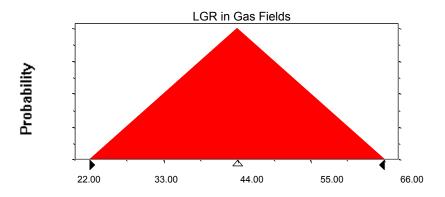


# Assumption: LGR in Undiscovered Gas Fields

Triangular distribution with parameters:

Minimum	22.00
Likeliest	44.00
Maximum	66.00

Selected range is from 22.00 to 66.00 Mean value in simulation was 44.00



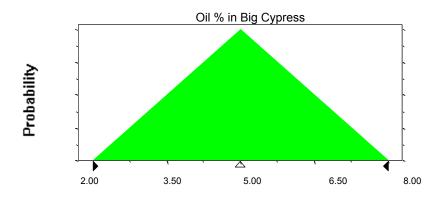
# Assumption: Undiscovered Oil % in Big Cypress

Triangular distribution with parameters:

Minimum	2.00
Likeliest	5.00
Maximum	8.00

Selected range is from 2.00 to 8.00 Mean value in simulation was 5.00

# Assumption: Undiscovered Oil % in Big Cypress (cont'd)

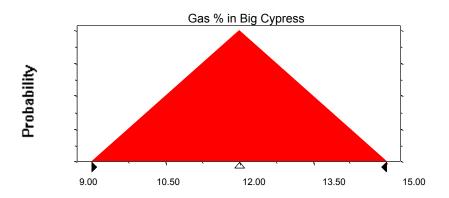


#### Assumption: Undiscovered Gas % in Big Cypress

Triangular distribution with parameters:

Minimum	9.00
Likeliest	12.00
Maximum	15.00

Selected range is from 9.00 to 15.00 Mean value in simulation was 12.00



**End of Assumptions** 

Simulation started on 5/25/00 at 9:32:52 Simulation stopped on 5/25/00 at 10:31:02